

07/22/2019

William Trudelle
Director of Physical Plant and Facilities
Town of Coventry Schools
1776 Main St, Coventry, CT 06238

Reference: Energy Efficiency Project # CT19-1241436
Town of Coventry Schools- Coventry, 1776 Main St

Dear William Trudelle;

Congratulations on choosing to make your business energy-efficient. Eversource is pleased to present you with the details of your energy incentive for the upcoming project at your **Coventry, Connecticut facility**.

Should you decide to move forward with the project as submitted, you are eligible for a financial incentive of **\$191,595.60**.

This packet includes the following documents:

Energy Efficiency Services Letter of Agreement – Please review the document, sign both copies, and return one copy to my attention at the address noted below. **To reserve your incentive as stated, return the signed Agreement within 30 days of the signature date on the Agreement.**

Standard Terms and Conditions – In order to claim your incentive, you will need to agree to these terms.

W-9 Form – This form is necessary to process your incentive payment. Submit this completed form with your Energy Efficiency Services Agreement.

Exhibit A – The upgrades included in your project are outlined here. Information includes the energy and dollar savings estimated for each individual measure.

If you have any questions regarding this letter or the documents contained in the packet, please contact me at (860) 665-6943.

Sincerely,

Mark Rubano
Associate Energy Efficiency Consultant
mark.rubano@eversource.com



**Energy Efficiency Services
LETTER OF AGREEMENT
BEA Town of Coventry Schools – Coventry
CT19-1241436
07/22/2019**

To encourage energy efficiency, The Connecticut Light and Power Company, doing business as Eversource Energy (“Eversource”), and/or the Yankee Gas Service Company, doing business as Eversource Energy, (hereinafter “Company”), in its capacity as administrator of the Connecticut Energy Efficiency Fund (hereinafter, “Energy Efficiency Fund”), is pleased to offer the **Town of Coventry Schools** (hereinafter, the "Participant") Energy Efficiency Services in connection with their facility located at **1776 Main St.** If planning to proceed with this project, please counter-sign and return one original of this Letter of Agreement (hereinafter, “LOA”) within **30 calendar days** of the date of the authorized Company signature. **If not returned within 30 calendar days, the Company retains the option to modify or cancel this LOA without notification.** By counter-signing and returning the LOA to the Company within the specified timeframe, the Participant is subject to the following terms and conditions:

1. The attached Energy Efficiency Services Standard Terms and Conditions, and the Exhibit(s) are part of this LOA. In the event of a conflict between this LOA and the Standard Terms and Conditions, this LOA controls.
2. To be eligible for an incentive payment, the Participant shall ensure the installed Energy Efficiency Measures (“EEMs” or “measures”) comply with the requirements listed in the Exhibit(s) and verify the EEMs perform in their intended manner.
3. To be eligible for an incentive payment, all EEMs must be installed by the Participant and accepted by both the Participant and the Company by 01/22/2020. Failure of Participant to install all EEMs as described and shown in the attached Exhibits by 01/22/2020 may disqualify Participant from receiving an incentive payment.
4. As administrator of the Energy Efficiency Fund, the Company agrees to pay incentives for all EEMs that comply with the terms and criteria specified in the Exhibit(s). The incentive paid for each measure will not exceed the amount listed for the measure in the Exhibit(s) unless the measure description allows for such changes. The total incentive for all measures as listed in the Exhibit(s) is **\$191,595.60**.
5. Payment will be made to **World Energy Efficiency Services at 24 Rockdale St, Worcester, MA 01606** following inspection, and final approval by the Company. **If the payee chooses to finance the project, the price of the buydown will be taken out of the incentive in an addendum.**
6. The Participant is not obligated to install any of the EEMs referred to in this LOA, and at any time may decide to forego the incentive payments for one or more measures.
7. This LOA shall be signed by a representative of the Company, and counter-signed and returned to the Company by the Participant before any EEMs are installed. No payment shall be made for EEMs not listed in the Exhibit(s), or for EEMs installed before this LOA is counter-signed and returned to the Company by the Participant unless authorized by the Company.
8. The Participant may propose changes to the scope of this LOA by giving written notice to the Company. Without prior written approval by the Company, the Company may not recognize any changes implemented by the Participant.
9. If the Participant agrees to the attached Standard Terms and Conditions of this Letter of Agreement, please sign below and return to:

Mark Rubano
Energy Efficiency Consultant
Eversource
107 Selden Street
Berlin, CT 06037

Signature of Company Official

Signature of Participant Official

Alexandra Sopelak
Name (Print)

Name (Print)

Supervisor
Title of Company Official

Title of Participant Official

7/24/2019
Date

Date

Energy Efficiency Standard Terms and Conditions (4/29/2015 Version)

1. To be eligible for an incentive payment, the Participant shall install the Energy Efficiency Measures ("EEMs" or "measures") and comply with the requirements listed in the Exhibit(s) and verify the EEMs perform in their intended manner. The Participant shall design and install each and all EEMs identified in the Exhibit(s). The Participant shall obtain all necessary permits and comply with all applicable laws, ordinances, building codes, and regulations of all appropriate governing authorities. Moreover, the Participant shall be responsible for any infraction or violation thereof, and any expense or damage resulting therefrom. The Participant receiving incentives shall be responsible for any tax liability associated with incentive payments.
2. The Connecticut Light and Power Company, doing business as Eversource Energy ("Eversource") and/or the Yankee Gas Service Company, doing business as Eversource Energy ("Eversource"), as manager of the Connecticut Energy Efficiency Fund ("EEF"), on behalf of its customers, shall issue a Form 1099 to all Participants who receive more than \$600.00 of incentives per year.
3. To be eligible for an incentive payment, the project must be inspected by Eversource and verified to be installed and operating in accordance with the approved energy analysis report and/or Exhibit(s) by the agreed upon completion date. The Participant shall notify Eversource in sufficient time and allow Eversource reasonable access to the facility to conduct such inspections and shall supply Eversource with copies of any requested documents necessary to verify that the project complies with the Letter of Agreement ("LOA") requirements.
4. Incentive payments from the EEF to the Participant are based on the EEMs actually installed by the Participant, which are specified in and in compliance with, the Exhibit(s). Eversource will provide the Participant (or their designee) with the actual incentive payment based on Eversource's review and approval of final installed costs after installation of all measures. Eversource is solely responsible for determining the final incentive amount and reserves the right to withhold the incentive payment until it has verified actual cost(s) of the measures or performance specifications of installed measures.
5. Participant acknowledges and agrees that (a) neither Eversource nor any of its employees, agents, representatives or consultants are responsible for assuring the design, analysis, engineering, and/or installation of any or all of the individual EEMs is proper or complies with any particular laws, codes, or industry standards, including, without limitation, current standards published or otherwise recognized as applicable to the technology, and (b) Eversource does not represent, warrant or guarantee the product or services of any particular vendor, manufacturer, contractor or subcontractor.
6. Only electricity retail distribution customers of Eversource and/or firm gas customers of Eversource, at time of inspection, are eligible to receive incentives and become Participants in any of the EEF energy conservation programs. In addition, Participants who receive service for the subject facility noted in this LOA via Eversource's distribution equipment are eligible for incentives.
7. Eversource does not represent, warrant, or guarantee the safety of any EEMs or that the installation of any EEMs will result in any level of energy savings will occur at the level projected in the energy analysis report and/or the Exhibits or will result in any measurable energy related benefit. Factors that are impossible to predict, such as changes in facility use, equipment additions or modifications, cutbacks, or weather changes, etc., all of which may impact the Participant's future electric energy or natural gas use and savings. Eversource's scope of review for purposes of this LOA is limited to determining if the EEMs have met the program requirements. Eversource does not include any kind of safety or performance review of the equipment installed or serviced in connection with this LOA or any planned or installed EEMs.
8. Eversource reserves the right to perform, at EEF's expense, and within two years of incentive payment, a confidential project evaluation, under actual operating conditions, to help determine the actual energy savings. The Participant shall provide information as necessary to facilitate this evaluation.
9. In accordance with the Department of Public Utility Control's ("DPUC", now known as the Public Utilities Regulatory Authority) September 29, 2008 decision in Docket No. 05-07-19RE01, DPUC Proceeding to Develop a New Distributed Resources Portfolio Standard (Class III) – 2007 Revisions, (as supplemented by the Department February 11, 2010 decision in Docket No. 05-07-19RE02), neither Customer nor Participant nor Contractor/Arranger is eligible to receive or retain any Class III conservation credits or any and all environmental credits or benefits in connection with the program that is the subject of this LOA and Contractor hereby acknowledges and agrees to the same. Contractor further acknowledges and agrees that such credits shall be retained by Eversource for the benefit of its customers through the Connecticut EEF. The Customer, Participant, and Contractor/Arranger agrees to execute any and all documents and/or instruments as requested by EEF Manager to evidence such assignment. In the event that the DPUC amends or modifies the allocation of Class III conservation credits as reflected in its September 29, 2008 decision, then the allocation of such credits utilized by Eversource shall be the allocation in effect (per the applicable DPUC decision) on the Effective Date of the LOA.
10. By counter-signing and returning this LOA to Eversource and as a condition for receiving EEF incentives pursuant to the applicable conservation programs, Customer, Participant, and Contractor/Arranger acknowledge and agree that any and all payments, benefits and/or credits associated with or applicable to any Eversource customer's participation in the program that is the subject of this LOA in connection with the ISO New England, Inc. Forward Capacity Market ("FCM") or any currently existing or successor or replacement markets, (including, but not limited to, any and all transitional FCM credits or payments or any and all other capacity-related credits, payments and/or benefits for which such customer is eligible) shall be deemed as and form capacity payments, credits and/or benefits of Eversource as applicable. Customer, Participant, and Contractor/Arranger hereby assign to Eversource, as applicable, all of their right, title and interest in and to any and all such capacity payments, credits and/or benefits and shall take any and all action, including executing and delivering any and all documents and/or instruments, as requested by Eversource, as applicable, to evidence the same. Forward Capacity Market means the market for procuring capacity pursuant to ISO-NE Tariff, FERC Electric Tariff No. 3, Section III, Market Rule 1, Section 13, any modifications to the Forward Capacity Market, or any successor or replacement market/capacity procurement process.
11. If the Participant requests in writing additional time to complete the EEMs at least (5) five business days prior to the project's estimated completion date as stated in this LOA, Eversource may grant an extension, but reserves the right to re-evaluate any program incentives or modify the EEF Energy Conservation Program Standard Terms and Conditions in effect at the time of the request.
12. Eversource may, by written notice, terminate the LOA for convenience, in whole or in part. In this event, Eversource shall pay, from the EEF, the unit or pro rata price for the performed and accepted portion of the project, and a reasonable amount, not otherwise recoverable from other sources, for the unperformed or unaccepted portion of the project, provided that the total compensation does not exceed the total amount in the LOA. No allowance will be made for anticipated profits. Eversource and the EEF shall not be liable for any consequential or incidental damages for termination under this Article.
13. These Standard Terms and Conditions are applicable only to the facilities described in the LOA and not to any future additions or alterations to the Participant's facility that may be serviced by Eversource.
14. The Participant shall defend, indemnify and hold harmless Eversource, its directors, officers, employees, agents, affiliated companies, and representatives, against and from any and all loss, claims, actions, or suits, including cost and reasonable attorneys' fees, arising from the Participant's participation in Eversource's Energy Efficiency Services. Eversource shall not be liable to Participant for any damages in contract or tort or otherwise including negligence caused by any activities related to Participant's participation in Eversource's Energy Efficiency Services, including without limitation the actions or omissions of any design professional or any employee, agent, contractor, subcontractor or consultant retained by Eversource. Eversource's liability under this LOA shall be limited to paying the incentives specified for the EEMs, but only as and if such incentives become payable to Participant and only to the extent that such incentives are not subject to repayment as provided in this LOA. In no case shall Eversource be liable to Participant for any special, indirect, consequential, incidental, punitive or exemplary damages of any kind including but not limited to loss of use, lost profits, out of pocket expenses by statute, tort or contract, in equity under any indemnity provision or otherwise.
15. These Standard Terms and Conditions are binding on the heirs, successors and assigns of the Participant and Eversource. The LOA shall not be assigned by either party without prior written consent of the other.
16. The LOA shall be administered and interpreted under the laws of the State of Connecticut. If any part is found to be in conflict with applicable laws, such part shall be inoperative, null and void insofar as it is in conflict with said laws, but the remainder of the terms and conditions shall continue in full force and effect.
17. The Participant understands that all funding for this program derives from the EEF and funded by the customers of Eversource. Eversource is not responsible for any costs or damages incurred by the Participant if funding for this program or the EEF is reduced or eliminated by the State of Connecticut, the Department of Energy and Environmental Protection or the Connecticut Public Utilities Regulatory Authority.
18. The parties shall endeavor to resolve any dispute arising out of or relating to this LOA by mediation before the alternative dispute resolution staff of the Public Utilities Regulatory Authority ("PURA"). If a resolution cannot be reached in that forum, the parties agree resolve their dispute by the CPR Mediation Procedure then currently in effect. Unless the parties agree otherwise, the mediator will be selected from the CPR Panels of Distinguished Neutrals. Any controversy or claim arising out of or relating to this LOA, including the breach, termination or validity thereof, which remains unresolved 45 days after the appointment of a mediator, shall be finally resolved by confidential, final and binding arbitration in accordance with the CPR Institute for Dispute Resolution Rules for Non-Administered Arbitration then currently in effect, by a sole arbitrator. The arbitration shall be governed by the Federal Arbitration Act, 9 U.S.C. §§ 1-16, and judgment upon the award rendered by the arbitrator may be entered by any court having jurisdiction thereof. The place of arbitration shall be Hartford, Connecticut, or such other location mutually agreed to by the parties. The arbitration must be commenced within two years of the conduct or action giving rise to the dispute.

Substitute Form W-9

Request for Taxpayer Identification Number and Certification

(Give this form to the requester. DO NOT send to IRS)

NAME (If joint names, list first and circle the name of the person or entity whose number you enter in Part I below)

ADDRESS (Number and Street)

CITY **STATE** **ZIP CODE**

PART I TAXPAYER IDENTIFICATION NUMBER

Enter your taxpayer identification number in the appropriate box. For individuals and sole proprietors, this is your social security number. For other entities, it is your employer identification number. If you do not have a number, see How to Obtain a TIN, on Instruction form EMS6002-2.

SOCIAL SECURITY NUMBER **EMPLOYER IDENTIFICATION NUMBER**
| | | - | - | | | | **OR** | | - | | | | | | | |

Certification - Under the penalties of perjury, I certify that:

- (1) The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- (2) I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding (does not apply to real estate transactions, mortgage interest paid, the acquisition or abandonment of secured property, contributions to an individual retirement arrangement (IRA), and payments other than interest and dividends).

Certification Instructions - You must cross out item (2) above if you have been notified by the IRS that you are currently subject to backup withholding because of underreporting interest or dividends on your tax return. (Also, see Signing the Certification under Specific Instructions on instruction form EMS6002-2.

PART II FOR PAYEES EXEMPT FROM BACKUP WITHHOLDING (See Instructions)

Check one of the following below, if applicable. **Exemption Block**

- 1. ___ A corporation
- 2. ___ An organization exempt from tax under section 501 (a), or an individual retirement plan (IRA), or a custodial account under 403(b)(7).
- 3. ___ The United States or any of its agencies or instrumentalities.
- 4. ___ A state, The District of Columbia, a possession of the United States, or any of their political subdivisions or instrumentalities.
- 5. ___ A foreign government or any of its political subdivisions, agencies, or instrumentalities.
- 6. ___ An international organization or any of its agencies or instrumentalities.
- 7. ___ A foreign central bank of issue.
- 8. ___ A dealer in securities or commodities required to register in the U.S. or a possession of the U.S.
- 9. ___ A futures commission merchant registered with the Commodity Futures Trading Commission.
- 10. ___ A real estate investment trust.
- 11. ___ An entity registered at all times during the tax year under the Investment Company Act of 1940.
- 12. ___ A financial institution.

Signature **Date**
Please sign Here →

I. GENERAL:

A. The Participant will submit documents for review as required. The Connecticut Light & Power Company, doing business as Eversource Energy, and/or the Yankee Gas Service Company, doing business as Eversource Energy, (hereinafter “Company”) will review construction documents to facilitate the verification of conformance with the energy efficiency improvement measures detailed in Item II, below,

B. The listing of a specific manufacturer in this Contract does not represent an endorsement of a specific product by the Company. Listed manufacturers are those proposed by the Participant in their application. The Participant may substitute an equivalent product, which will produce equal or greater energy savings than the product originally proposed, with the approval of the Company.

II. MEASURE SPECIFICATION:

Measure 1 of 9: New and/or Retrofit Lighting – BOE Admin Building

Measure 2 of 9: New and/or Retrofit Lighting – Coventry High School

Measure 3 of 9: New and/or Retrofit Lighting – Captain Nathan Hale Middle School

Measure 4 of 9: Staged VFDs on Fans – Coventry High School

Measure 5 of 9: Evaporator Fan Motor Replacement – Coventry High School

Measure 6 of 9: Evaporator Fan Controls – Coventry High School

Measure 7 of 9: Staged VFDs on Fans – Captain Nathan Hale Middle School

Measure 8 of 9: Evaporator Fan Motor Replacement – Captain Nathan Hale Middle School

Measure 9 of 9: Evaporator Fan Controls – Captain Nathan Hale Middle School

Electric Incentive Summary

EXHIBIT A
BEA Town of Coventry Schools – Coventry
CT19-1241436
07/22/2019

Measure 1 of 9: New and/or Retrofit Lighting – BOE Admin Building

Installation of new and/or retrofit lighting fixtures as proposed on attached project scope and summarized below. If LED lighting, the fixtures/lamps shall comply with Eversource LED requirements. **If LED lighting does not meet Eversource LED requirements at time of inspection then incentive shall be recalculated.**

Approximate floor area affected by fixture/lamp retrofits (square feet):	8,000
Basic description of areas being affected:	Office
Number of existing fixtures/lamps affected:	65
Number of standard fixtures/lamps to be installed:	65
Number of enhanced performance fixtures/lamps to be installed:	0
Number of fixtures to be controlled by Occ Sensors:	0
Number of fixtures to be controlled by Daylight Harvesting Sensors:	0
Estimated Installed Cost of Enhanced Performance Fixtures/Lamps	\$0.00
Estimated Installed Cost of Standard Fixtures	\$6,115.92
Total Estimated Installed Cost	\$6,115.92
Total Estimated Incentive	\$1,528.98

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Incentive Breakdown	
Installation and Additional Measure Verification (100%)*	\$1,528.98
Total	\$1,528.98

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	2.45	Annual	6,644
Winter	1.59	Lifetime	84,862

*Measure Verification: The Participant or the Participant’s design professional shall signify that they have satisfied themselves that any installed on/off occupancy sensors (if applicable) are performing as intended.

- Verification that all the correct equipment and/or systems are being controlled.
- Verification of correct system installation. The system shall be defined as any sensors and all the lighting fixtures and/or other equipment (fans, dampers, etc.) that it controls.
- Verification that all sensors and control devices are calibrated.
- Verification that the system automatically functions as intended with all defined delays.
- Verification that operation and maintenance manuals have been provided.
- Verification that the Participant’s representative and/or operator has been instructed in the proper operation and maintenance of the equipment.

Participant or Participant’s Design Professional’s Signature
(at time of inspection)

Date

EXHIBIT A
BEA Town of Coventry Schools – Coventry
CT19-1241436
07/22/2019

Measure 2 of 9: New and/or Retrofit Lighting – Coventry High School

Installation of new and/or retrofit lighting fixtures as proposed on attached project scope and summarized below. If LED lighting, the fixtures/lamps shall comply with Eversource LED requirements. **If LED lighting does not meet Eversource LED requirements at time of inspection then incentive shall be recalculated.**

Approximate floor area affected by fixture/lamp retrofits (square feet):	200,000
Basic description of areas being affected:	School
Number of existing fixtures/lamps affected:	1,456
Number of standard fixtures/lamps to be installed:	0
Number of enhanced performance fixtures/lamps to be installed:	1,456
Number of fixtures to be controlled by Occ Sensors:	622
Number of fixtures to be controlled by Daylight Harvesting Sensors:	0
Estimated Installed Cost of Enhanced Performance Fixtures/Lamps	\$241,620.75
Estimated Installed Cost of Standard Fixtures	\$0.00
Total Estimated Installed Cost	\$241,620.75
Total Estimated Incentive	\$88,962.30

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Incentive Breakdown	
Installation and Additional Measure Verification (100%)*	\$88,962.30
Total	\$88,962.30

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	61.62	Annual	197,694
Winter	33.49	Lifetime	2,513,228

*Measure Verification: The Participant or the Participant’s design professional shall signify that they have satisfied themselves that any installed on/off occupancy sensors (if applicable) are performing as intended.

- Verification that all the correct equipment and/or systems are being controlled.
- Verification of correct system installation. The system shall be defined as any sensors and all the lighting fixtures and/or other equipment (fans, dampers, etc.) that it controls.
- Verification that all sensors and control devices are calibrated.
- Verification that the system automatically functions as intended with all defined delays.
- Verification that operation and maintenance manuals have been provided.
- Verification that the Participant’s representative and/or operator has been instructed in the proper operation and maintenance of the equipment.

Participant or Participant’s Design Professional’s Signature
(at time of inspection)

Date

EXHIBIT A
BEA Town of Coventry Schools – Coventry
CT19-1241436
07/22/2019

Measure 3 of 9: New and/or Retrofit Lighting – Captain Nathan Hale Middle School

Installation of new and/or retrofit lighting fixtures as proposed on attached project scope and summarized below. If LED lighting, the fixtures/lamps shall comply with Eversource LED requirements. **If LED lighting does not meet Eversource LED requirements at time of inspection then incentive shall be recalculated.**

Approximate floor area affected by fixture/lamp retrofits (square feet):	150,000
Basic description of areas being affected:	School
Number of existing fixtures/lamps affected:	966
Number of standard fixtures/lamps to be installed:	0
Number of enhanced performance fixtures/lamps to be installed:	966
Number of fixtures to be controlled by Occ Sensors:	484
Number of fixtures to be controlled by Daylight Harvesting Sensors:	0
Estimated Installed Cost of Enhanced Performance Fixtures/Lamps	\$174,852.55
Estimated Installed Cost of Standard Fixtures	\$0.00
Total Estimated Installed Cost	\$174,852.55
Total Estimated Incentive	\$56,600.55

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Incentive Breakdown	
Installation and Additional Measure Verification (100%)*	\$56,600.55
Total	\$56,600.55

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	40.41	Annual	125,779
Winter	22.02	Lifetime	1,587,346

*Measure Verification: The Participant or the Participant’s design professional shall signify that they have satisfied themselves that any installed on/off occupancy sensors (if applicable) are performing as intended.

- Verification that all the correct equipment and/or systems are being controlled.
- Verification of correct system installation. The system shall be defined as any sensors and all the lighting fixtures and/or other equipment (fans, dampers, etc.) that it controls.
- Verification that all sensors and control devices are calibrated.
- Verification that the system automatically functions as intended with all defined delays.
- Verification that operation and maintenance manuals have been provided.
- Verification that the Participant’s representative and/or operator has been instructed in the proper operation and maintenance of the equipment.

Participant or Participant’s Design Professional’s Signature
(at time of inspection)

Date

EXHIBIT A
BEA Town of Coventry Schools – Coventry
CT19-1241436
07/22/2019

Measure 4 of 9: Staged VFDs on Fans – Coventry High School

Furnish and install a Variable Frequency Drive (VFD) for the Roof Top Units per the Table below. RTU supply fan speed will be adjusted based on the thermostat to better match the required flow for the conditioned space.

Quantity	Motor HP	Location	Inspection Notes
10	65 Total	High School Roof	

Estimated total installation cost of Measure: \$51,218.43

Total Estimated Electric Incentive this Measure \$12,804.61

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Electric Incentive Breakdown	
Installation (80%)	\$10,243.69
Measure Verification* (20%)	\$2560.82
Total	\$12,804.61

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	8.73	Annual	85,194
Winter	8.73	Lifetime	1,107,517

* Measure Verification: The Participant or Participant’s design professional shall sign below stating that they have satisfied themselves the systems and their controls are performing as intended. By signing they assure the following:

- Verification that the design professional’s documentation on how the system is intended to operate has been provided.
- Verification of correct system installation and correct direction of rotation. The system shall be defined as any sensors, control devices, speed controllers, electrical isolation equipment and the pumps.
- Verification that all sensors and controls have been field calibrated and the input and output signals are documented.
- Verification that the pumps automatically follow the intended operation and function as designed.
- Verification that operation and maintenance instructions have been provided.
- Verification that the Participant's representative and/or operator has been instructed in the proper operation and maintenance of the equipment.

Participant or Participant’s Design Professional’s Signature
(at time of inspection)

Date

EXHIBIT A
BEA Town of Coventry Schools – Coventry
CT19-1241436
07/22/2019

Measure 5 of 9: Evaporator Fan Motor Replacement – Coventry High School

Install ECM (electrically commutated motors) in the walk-in refrigerators and freezers.

Number of ECM Evaporator Fan Motor Units:	2
Motors in Coolers	1
Motors in Freezers	1
Estimated total installation cost of Measure:	\$1,362.76

Total Estimated Electric Incentive this Measure: \$340.69

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Electric Incentive Breakdown	
Installation and	
Measure Verification* (100%)	\$340.69
Total	\$340.69

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	0.45	Annual	3,692
Winter	0.45	Lifetime	55,374

* Measure Verification: Inspection Only

EXHIBIT A
BEA Town of Coventry Schools – Coventry
CT19-1241436
07/22/2019

Measure 6 of 9: Evaporator Fan Controls – Coventry High School

Furnish and install cycling thermostatic controls to coolers and freezers as summarized below. Controls shall be NRM Model CoolTrol or equivalent.

Number of Cycling Thermostatic Controllers:	2
Number of Coolers being Controlled	1
Number of Freezers being Controlled	1
Estimated total installation cost of Measure:	\$2,020.38

Total Estimated Electric Incentive this Measure: \$211.45

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Electric Incentive Breakdown	
Installation (80%)	\$169.16
Measure Verification* (20%)	\$42.29
Total	\$211.45

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	0.21	Annual	603
Winter	0.21	Lifetime	6,033

***Measure Verification:** The Participant or Participant’s design professional shall sign below stating that they have satisfied themselves the systems and their controls are performing as intended. By signing they assure the following:

- Verification of correct system installation.
- Verification that the controller automatically follows the intended operation and functions as designed.
- Verification that operation manuals and maintenance manuals have been provided.
- Verification that the Participant's representative and/or operator has been instructed in the proper start-up, operation and maintenance of the equipment.

Participant or Participant’s Design Professional’s Signature Date
(at time of inspection)

EXHIBIT A
BEA Town of Coventry Schools – Coventry
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Measure 7 of 9: Staged VFDs on Fans – Captain Nathan Hale Middle School

Furnish and install a Variable Frequency Drive (VFD) for the Roof Top Units per the Table below. RTU supply fan speed will be adjusted based on the thermostat to better match the required flow for the conditioned space.

Quantity	Motor HP	Location	Inspection Notes
1	3	Middle School Roof	

Estimated total installation cost of Measure: \$4,970.94

Total Estimated Electric Incentive this Measure \$526.25

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Electric Incentive Breakdown	
Installation (80%)	\$421.00
Measure Verification* (20%)	\$105.25
Total	\$526.25

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	0.22	Annual	2,105
Winter	0.22	Lifetime	27,362

* Measure Verification: The Participant or Participant’s design professional shall sign below stating that they have satisfied themselves the systems and their controls are performing as intended. By signing they assure the following:

- Verification that the design professional’s documentation on how the system is intended to operate has been provided.
- Verification of correct system installation and correct direction of rotation. The system shall be defined as any sensors, control devices, speed controllers, electrical isolation equipment and the pumps.
- Verification that all sensors and controls have been field calibrated and the input and output signals are documented.
- Verification that the pumps automatically follow the intended operation and function as designed.
- Verification that operation and maintenance instructions have been provided.
- Verification that the Participant's representative and/or operator has been instructed in the proper operation and maintenance of the equipment.

Participant or Participant’s Design Professional’s Signature
(at time of inspection)

Date

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Measure 8 of 9: Evaporator Fan Motor Replacement – Captain Nathan Hale Middle School

Install ECM (electrically commutated motors) in the walk-in refrigerators and freezers.

Number of ECM Evaporator Fan Motor Units:	2
Motors in Coolers	1
Motors in Freezers	1
Estimated total installation cost of Measure:	\$871.54
Total Estimated Electric Incentive this Measure:	\$217.89

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Electric Incentive Breakdown	
Installation and	
Measure Verification* (100%)	\$217.89
Total	\$217.89

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	0.42	Annual	3,487
Winter	0.42	Lifetime	52,307

* Measure Verification: Inspection Only

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Measure 9 of 9: Evaporator Fan Controls – Captain Nathan Hale Middle School

Furnish and install cycling thermostatic controls to coolers and freezers as summarized below. Controls shall be NRM Model CoolTrol or equivalent.

Number of Cycling Thermostatic Controllers:	2
Number of Coolers being Controlled	1
Number of Freezers being Controlled	1
Estimated total installation cost of Measure:	\$2,693.84

Total Estimated Electric Incentive this Measure: \$199.79

If upon final inspection, there are any changes to the measure, the incentive will be recalculated based on installed equipment and the Company’s review of itemized invoices. At its discretion, the Company may limit the incentive to the amount stated in this Exhibit A for this measure. Therefore, the Company advises that the Participant or the Participant’s design professional propose in writing any significant changes to this measure to the Company at the earliest possible point in time for review, evaluation and approval in accordance with this LOA.

Estimated Measure Electric Incentive Breakdown	
Installation (80%)	\$159.83
Measure Verification* (20%)	\$39.96
Total	\$199.79

Estimated Electrical Savings			
Demand	kW	Energy	kWh
Summer	0.20	Annual	570
Winter	0.20	Lifetime	5,699

***Measure Verification:** The Participant or Participant’s design professional shall sign below stating that they have satisfied themselves the systems and their controls are performing as intended. By signing they assure the following:

- Verification of correct system installation.
- Verification that the controller automatically follows the intended operation and functions as designed.
- Verification that operation manuals and maintenance manuals have been provided.
- Verification that the Participant's representative and/or operator has been instructed in the proper start-up, operation and maintenance of the equipment.

Participant or Participant’s Design Professional’s Signature Date
(at time of inspection)

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Electric Incentive Summary
Eversource
CT19-1241436
Project # Town of Coventry Schools

This project is eligible for a Multi End Use incentive if all measures in this Exhibit A, as well the Gas Exhibit A, are installed as listed for Project # Town of Coventry Schools. Each and every measure must be installed for the Multi End Use incentive to be paid.

If one or more measure(s) is not installed, only the incentives listed for the installed measure(s) will be paid. If the project's actual installed cost or the calculated energy savings differ from the values in this Exhibit A, the amount and level of the incentive will be recalculated.

This recalculation may reduce the incentive. The incentive level for this project is Multi End Use and the calculated incentive for this project, for all the electric measures included in this

Exhibit A is: \$191,595.60

The Multi End Use incentive is based on the lesser of 45% of the Project Installed Cost or the Utility Savings Cap. For the electric measures in this project, the incentive is based on the Utility Savings Cap.

The Single End Use incentive eligibility requirements are listed on each individual Exhibit A.

The Multi End Use incentive eligibility requirements are as follows:

- Project must have energy savings from at least two end uses, electric and/or gas, and one of which must be electric. An end use is defined as the following: heating, cooling, lighting, domestic hot water, refrigeration, process, etc.
- No one end use can have 85% or greater of the value of the project's annual \$ savings.
- At least 50% of the project's annual \$ savings must be from a retrofit measure.

Estimated combined electric and gas total project cost is: \$488,134.92

Estimated electric portion of the total project cost is: \$485,727.11

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Electric Incentive Summary

Eversource
 CT19-1241436
 Project # Town of Coventry Schools

Electric Measures Summary Table			
Measure Number	Single Measure Incentive	Multi End Use Incentive	Difference Between Incentives
1	\$1,528.98		
2	\$88,962.30		
3	\$56,600.55		
4	\$12,804.61		
5	\$340.69		
6	\$211.45		
10	\$526.25		
11	\$217.89		
12	\$199.79		
Total	\$161,392.51	\$191,595.60	\$30,203.09

Difference from Single Measure incentive to Multi End Use incentive of
\$30,203.09 to be paid at the completed install of all measures.

Summary of Total Project Electric Savings:

Estimated Annual Electric Savings:	425,768	kWh
Summer Demand Savings:	114.7	kW
Winter Demand Savings:	67.3	kW
Estimated Lifetime Electric Savings:	5,439,728	kWh